

ENTERED 12/23/08 LE



Dale Haines
Operations Manager

**Chevron North America
Exploration and Production**
3800 Centerpoint Drive
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Anchorage, Alaska 99503
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December 22, 2008

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

DEC 23 2008

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0081 2608

Wastewater Discharge Permit No. 10

Re: NPDES Permit No. AKG-31-5001
Granite Point Tank Farm November 2008 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the November 2008 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

A handwritten signature in cursive script that reads "Dale Haines".

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 2615

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California
 ADDRESS Attn: John Zager
 P.O. Box 196247
 Anchorage, AK 99519-6247
 FACILITY Granite Point Tank Farm
 LOCATION Cook Inlet, Alaska

(2-16)			(17-19)			
AKG-31-5001			015			
PERMIT NUMBER			DISCHARGE NUMBER			
MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
08	11	01		08	11	30
(20-21)	(22-23)	(24-25)		(26-27)	(28-29)	(30-31)

NOTE: Read instructions before completing this form.

PARAMETER (32-37)		(3 Card Only) (46-53)			(4 Card Only) (54-61)				NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)		
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS					
015 Produced Water Flow Rate*	SAMPLE MEASUREMENT	0.021747	0.034188	MGD						Weekly	Estimate		
	PERMIT REQUIREMENT	Report	Report	MGD						Weekly	Estimate		
015 Produced Water Produced Sand	SAMPLE MEASUREMENT						No Discharge						
	PERMIT REQUIREMENT						No Discharge						
015 Produced Water pH**	SAMPLE MEASUREMENT				6.5		6.5	su		Weekly	Grab		
	PERMIT REQUIREMENT				6		8	su		Monthly	Grab		
015 Produced Water Oil and Grease***	SAMPLE MEASUREMENT					14	17	mg/l		Weekly	Average		
	PERMIT REQUIREMENT					29	42	mg/l		Weekly	Average		
015 Produced Water Copper	SAMPLE MEASUREMENT					4	4	µg/l		Monthly	Grab		
	PERMIT REQUIREMENT					67	130	µg/l		Monthly	Grab		
015 Produced Water Mercury	SAMPLE MEASUREMENT					0.2	0.2	µg/l		Monthly	Grab		
	PERMIT REQUIREMENT					3.1	7.9	µg/l		Monthly	Grab		
015 Produced Water Manganese	SAMPLE MEASUREMENT					0.2	0.2	mg/l		Monthly	Grab		
	PERMIT REQUIREMENT					6.1	12.3	mg/l		Monthly	Grab		
015 Produced Water Silver	SAMPLE MEASUREMENT					5	5	µg/l		Monthly	Grab		
	PERMIT REQUIREMENT					37	74	µg/l		Monthly	Grab		
015 Produced Water Zinc	SAMPLE MEASUREMENT					0.3	0.3	mg/l		Monthly	Grab		
	PERMIT REQUIREMENT					1.5	3.1	mg/l		Monthly	Grab		
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.							TELEPHONE		DATE		
John Zager General Manager Mid Continent/Alaska Business Unit									(907) 276-7600		08	12	22
									AREA CODE		NUMBER	YEAR	MO

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See Granite Point Tank Farm Page 3 of 3 for comments.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

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PARAMETER (32-37)		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)			
		(3 Card Only) (46-53) AVERAGE	(54-61) MAXIMUM	UNITS	(4 Card Only) (38-45) MINIMUM	(46-53) AVERAGE	(54-61) MAXIMUM				UNITS		
015 Produced Water TAH	SAMPLE MEASUREMENT					13	13	mg/l		Monthly	Grab		
	PERMIT REQUIREMENT					14	20	mg/l		Monthly	Grab		
015 Produced Water TAqH	SAMPLE MEASUREMENT					13	13	mg/l		Monthly	Grab		
	PERMIT REQUIREMENT					Report	Report	mg/l		Monthly	Grab		
015 Produced Water Total Ammonia	SAMPLE MEASUREMENT					No Sample	No Sample	mg/l		Quarterly	Grab		
	PERMIT REQUIREMENT					Report	Report	mg/l		Quarterly	Grab		
015 Produced Water Whole Effluent Toxicity Mytilus galloprovincialis****	SAMPLE MEASUREMENT					625	625	TUC		Quarterly	Grab		
	PERMIT REQUIREMENT					1341	2691	TUC		Quarterly	Grab		
015 Produced Water Whole Effluent Toxicity Dendroaster excentricus	SAMPLE MEASUREMENT					625	625	TUC		Annually	Grab		
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab		
015 Produced Water Whole Effluent Toxicity Menidia beryllina	SAMPLE MEASUREMENT					625	625	TUC		Annually	Grab		
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab		
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John Zager General Manager Mid Continent/Alaska Business Unit								(907) 276-7600		08	12	22	
								AREA CODE NUMBER		YEAR	MO	DA	
TYPED OR PRINTED								SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT					
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)													

See Granite Point Tank Farm Page 3 of 3 for comments.

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COMMENTS PAGE 3 OF 3

- * Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007.
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period.
- **** Identified as the most sensitive species

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			(907) 276-7600		08	12	22
TYPED OR PRINTED			AREA CODE	NUMBER	YEAR	MO	DA

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